

Table 24. PAD District V — Daily Average Supply and Disposition of Crude Oil and Petroleum Products, May 1998
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 2,096	--	461	16	-41	-118	0	2,546	103	0
Natural Gas Liquids and LRGs	91	90	(s)	--	0	34	--	73	14	60
Pentanes Plus	46	--	0	--	0	1	--	36	0	9
Liquefied Petroleum Gases	45	90	(s)	--	0	33	--	37	14	51
Ethane/Ethylene	(s)	0	0	--	0	0	--	0	0	(s)
Propane/Propylene	12	45	(s)	--	0	9	--	0	10	38
Normal Butane/Butylene	16	42	0	--	0	25	--	24	4	5
Isobutane/Isobutylene	17	3	0	--	0	-1	--	13	0	8
Other Liquids	82	--	81	--	-1	-14	--	192	0	-15
Other Hydrocarbons/Oxygenates	72	--	57	--	0	-14	--	144	0	0
Unfinished Oils	--	--	11	--	-5	-8	--	28	0	-15
Motor Gasoline Blend. Comp.	10	--	13	--	5	7	--	20	0	0
Aviation Gasoline Blend. Comp.	--	--	0	--	0	(s)	--	(s)	0	0
Finished Petroleum Products	-5	2,894	22	--	135	74	--	--	249	2,724
Finished Motor Gasoline	-5	1,401	13	--	98	76	--	--	21	1,410
Reformulated	--	1,012	0	--	24	67	--	--	(s)	970
Oxygenated	51	0	0	--	0	0	--	--	0	51
Other	-56	388	13	--	74	9	--	--	21	389
Finished Aviation Gasoline	--	5	(s)	--	0	(s)	--	--	0	5
Jet Fuel	--	401	8	--	19	19	--	--	9	400
Naphtha-Type	--	1	0	--	0	(s)	--	--	(s)	(s)
Kerosene-Type	--	401	8	--	19	19	--	--	9	400
Kerosene	--	5	0	--	0	1	--	--	(s)	4
Distillate Fuel Oil	--	456	1	--	18	-4	--	--	22	456
0.05 percent sulfur and under	--	364	(s)	--	12	-1	--	--	7	371
Greater than 0.05 percent sulfur ...	--	91	(s)	--	6	-2	--	--	15	84
Residual Fuel Oil	--	221	0	--	0	-27	--	--	80	168
Petrochemical Feedstocks ^e	--	9	0	--	0	3	--	--	0	6
Special Naphthas	--	3	0	--	0	(s)	--	--	8	-5
Lubricants	--	22	0	--	(s)	1	--	--	2	19
Waxes	--	3	(s)	--	0	1	--	--	(s)	2
Petroleum Coke	--	158	1	--	0	-5	--	--	106	57
Asphalt and Road Oil	--	57	0	--	0	9	--	--	1	47
Still Gas	--	149	0	--	0	0	--	--	0	149
Miscellaneous Products	--	7	0	--	0	(s)	--	--	(s)	6
Total	2,264	2,984	565	16	93	-24	0	2,811	366	2,769

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

-- = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."